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PUBLIC SERVICE
COMMISSION

Mr. Jeff DeRouen
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602-0615

E.ON U.S. LLC
State Regulation and Rates
220 West Main Street
PO Box 32010
Louisville, Kentucky 40232
www.eon-us.com

Rick E. Lovekamp
Manager - Regulatory Affairs
T 502-627-3780
F 502-627-3213
rick.lovekamp@eon-us.com

May 14, 2010

Re: E.ON U.K. Ltd (formerly PowerGen plc), E.ON U.S. LLC (formerly LG&E Energy LLC, formerly LG&E Energy Corp.), Louisville Gas & Electric Company, and Kentucky Utilities Company (Case No. 2000-095)

and

E.ON AG, E.ON U.K. Ltd (formerly PowerGen plc), E.ON U.S. LLC (formerly LG&E Energy LLC, formerly LG&E Energy Corp.), Louisville Gas & Electric Company, and Kentucky Utilities Company (Case No. 2001-104)

Dear Mr. DeRouen:

Pursuant to the Commission's Order in Case No. 2000-095, the Companies do hereby file responses to filing requirements contained within that Order's *Summary of Findings and Appendix B*. Also, pursuant to the Commission's Order in Case No. 2001-104, the Companies do hereby file responses to filing requirements contained within that Order's Appendix A. An original and three (3) copies of these responses are enclosed. The Companies' response to *Summary of Findings, No. 8 and Appendix B, Reporting Requirements to be filed Quarterly, No. 3, Case No. 2000-095*, was filed separately with the Commission's Annual Report Branch Manager on May 14, 2010.

Please confirm your receipt of this filing by placing the File Stamp of your Office with date received on the extra copy and returning it to me in the enclosed envelope.

Mr. Jeff DeRouen
May 14, 2010

Should you have any questions regarding the information filed herewith,
please call me or Don Harris at (502)627-2021.

Sincerely,

A handwritten signature in black ink, appearing to read "Rick E. Lovekamp". The signature is fluid and cursive, with the first name "Rick" being the most prominent.

Rick E. Lovekamp

Enclosures

cc: Ms. Helen Helton, Office of the General Counsel
KPSC Division of Financial Analysis
Mr. Jeff Cline, Annual Report Branch Manager

E.ON U.K. LTD (*formerly Powergen LTD, formerly PowerGen Plc*), E.ON U.S. LLC (*formerly LG&E Energy LLC, formerly LG&E Energy Corp.*), LOUISVILLE GAS & ELECTRIC COMPANY, AND KENTUCKY UTILITIES COMPANY

CASE NO. 2000-095

Response to Summary of Findings, No. 8

“...the supplemental financial reports” of LG&E and KU “should be filed with the Commission within 45 days of the close of the reporting period.”

Response to Appendix B, Reporting Requirements, To Be Filed Quarterly, No. 3

“Twelve-month income statements and balance sheets. LG&E will separately report gas and electric operations, and KU will separately report Kentucky jurisdictional operations and other jurisdictional operations.”

Copies of these statements for the period ending March 31, 2010 are attached. Additionally, the requisite jurisdictional statements for Kentucky Utilities Company, were separately filed with the Commission’s Annual Report Branch Manager on May 14, 2010.

Louisville Gas and Electric Company
Balance Sheet on a Total Company and Jurisdictional Basis
March 31, 2010

	<u>Electric</u>	<u>Gas</u>	<u>Total</u>
UTILITY PLANT			
Utility Plant	\$ 3,519,061,261	\$ 704,637,314	\$ 4,223,698,575
Construction Work in Progress	300,133,772	27,840,520	327,974,292
TOTAL UTILITY PLANT	3,819,195,033	732,477,834	4,551,672,867
Less: Accum. Prov. for Depr. Amort. Depl.	1,733,232,407	249,384,750	1,982,617,157
Net Utility Plant	2,085,962,626	483,093,084	2,569,055,710
Gas Stored Underground - Noncurrent	-	2,139,990	2,139,990
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property-Less Reserve	8,672	3,207	11,879
Special Funds	11,718,563	3,008,800	14,727,363
Other Investments	594,286	-	594,286
TOTAL Other Property and Investments	12,321,521	3,012,007	15,333,528
CURRENT AND ACCRUED ASSETS			
Cash	3,645,659	936,041	4,581,700
Special Deposits	755,273	-	755,273
Working Fund	16,016	4,113	20,129
Temporary Cash Investments	96	24	120
Customer Accounts Receivable	61,275,210	19,891,464	81,166,674
Other Accounts Receivable	6,782,574	579,807	7,362,381
Less: Accum. Prov. for Uncollectible Acct.-Cr	804,088	1,956,695	2,760,783
Notes Receivable from Assoc. Companies	-	-	-
Accounts Receivable from Assoc. Companies	12,499,839	3,209,397	15,709,236
Fuel Stock	68,540,275	-	68,540,275
Plant Materials and Operating Supplies	29,640,663	20,495	29,661,158
Stores Expense Undistributed	4,578,258	3,207	4,581,465
Gas Stored Underground - Current	-	19,702,551	19,702,551
Prepayments	6,222,551	1,271,796	7,494,347
Misc. Current & Accrued Assets	7,407,178	-	7,407,178
Interest and Dividends Receivable	37,886	426	38,312
Rents Receivable	46,307	-	46,307
Accrued Utility Revenues	34,532,000	13,594,164	48,126,164
TOTAL Current and Accrued Assets	235,175,697	57,256,790	292,432,487
DEFERRED DEBITS			
Unamortized Debt Expenses	3,029,713	777,894	3,807,607
Other Regulatory Assets	264,984,408	53,850,854	318,835,262
Miscellaneous Deferred Debits	2,466,979	(351,406)	2,115,573
Unamortized Loss on Reacquired Debt	18,176,493	4,666,906	22,843,399
Accumulated Deferred Income Taxes	47,112,872	4,449,248	51,562,120
TOTAL Deferred Debits	335,770,465	63,393,496	399,163,961
TOTAL Assets and Other Debits	\$ 2,669,230,309	\$ 608,895,367	\$ 3,278,125,676
	81.43%	18.57%	

Louisville Gas and Electric Company
Balance Sheet on a Total Company and Jurisdictional Basis
March 31, 2010

	<u>Electric</u>	<u>Gas</u>	<u>Total</u>
PROPRIETARY CAPITAL			
Common Stock Issued	\$ 338,308,107	\$ 86,862,317	\$ 425,170,424
Preferred Stock Issued	-	-	-
Other Paid - In Capital	66,505,799	17,075,700	83,581,499
Other Comprehensive Income	(8,431,329)	(2,128,654)	(10,559,983)
(Less) Capital Stock Expense	665,117	170,772	835,889
Retained Earnings	<u>592,567,090</u>	<u>165,161,477</u>	<u>757,728,567</u>
TOTAL Proprietary Capital	988,284,550	266,800,068	1,255,084,618
LONG-TERM DEBT			
Long-Term Notes Payable to Associated Companies	385,914,500	99,085,500	485,000,000
Mandatory Redeemable \$5.875 Series Preferred Securities	-	-	-
Bonds	<u>327,115,453</u>	<u>83,988,547</u>	<u>411,104,000</u>
TOTAL Long - Term Debt	713,029,953	183,074,047	896,104,000
OTHER NONCURRENT LIABILITIES			
Long Term Obligations Under Capital Leases	-	-	-
Accumulated Provision for Postretirement Benefits	<u>143,274,478</u>	<u>36,853,046</u>	<u>180,127,524</u>
TOTAL OTHER Noncurrent Liabilities	143,274,478	36,853,046	180,127,524
CURRENT AND ACCRUED LIABILITIES			
Notes Payable	-	-	-
Notes Payable to Associated Companies	98,342,473	25,249,927	123,592,400
Accounts Payable	64,134,688	11,108,911	75,243,599
Accounts Payable to Associated Companies	30,943,168	7,944,815	38,887,983
Customer Deposits	17,688,180	5,816,846	23,505,026
Taxes Accrued	16,815,851	4,435,862	21,251,713
Interest Accrued	2,818,633	723,698	3,542,331
Dividends Declared	-	-	-
Tax Collections Payable	-	-	-
Short Term Obligations Under Capital Leases	-	-	-
Miscellaneous Current and Accrued Liabilities	<u>19,871,774</u>	<u>19,935,704</u>	<u>39,807,478</u>
TOTAL Current and Accrued Liabilities	250,614,767	75,215,763	325,830,530
DEFERRED CREDITS AND OTHER			
Customer Advances for Construction	1,877,492	7,514,380	9,391,872
Asset Retirement Obligations	31,408,056	2,131,737	33,539,793
Accumulated Deferred Investment Tax Credits	46,600,839	800,066	47,400,905
Other Deferred Credits	10,332,131	1,692,347	12,024,478
Other Regulatory Liabilities	43,460,040	14,760,012	58,220,052
Miscellaneous Long-term Liabilities	26,532,749	6,812,417	33,345,166
Accumulated Deferred Income Taxes	<u>373,592,801</u>	<u>53,463,937</u>	<u>427,056,738</u>
TOTAL Deferred Credits	533,804,108	87,174,896	620,979,004
Electric/Gas adjustment to balance	40,222,453	(40,222,453)	
TOTAL Liabilities and Other Credits	<u>\$ 2,669,230,309</u>	<u>\$ 608,895,367</u>	<u>\$ 3,278,125,676</u>
	81.43%	18.57%	

Louisville Gas and Electric Company
Income Statement on a Total Company and Jurisdictional Basis
Twelve Months Ending March 31, 2010

	<u>Electric</u>	<u>Gas</u>	<u>Total</u>
OPERATING REVENUES			
Residential Sales	317,378,671	193,999,711	511,378,382
Small (or Comm.)	253,812,112	71,143,962	324,956,074
Large (or Ind.)	122,412,506	7,503,611	129,916,117
Public Street and Highway Lighting	6,797,204	-	6,797,204
Other Sales to Public Authorities	71,342,962	11,897,764	83,240,726
Rate Refunds	-	-	-
Total Sales to Ultimate Consumers	<u>771,743,455</u>	<u>284,545,048</u>	<u>1,056,288,503</u>
Sales for Resale	130,459,904	1,397,305	131,857,209
Interdepartmental Sales	-	5,554,549	5,554,549
Late Payment Charges	6,249,926	3,571,125	9,821,051
Transportation Revenue	-	6,902,131	6,902,131
Miscellaneous Service Revenues	1,168,526	51,475	1,220,001
Rent from Electric/Gas Property	1,002,236	407,899	1,410,135
Interdepartmental Rents	-	-	-
Other Electric Revenue	6,518,543	-	6,518,543
Other Gas Revenue	-	7,633	7,633
Total Operating Revenues	<u>917,142,590</u>	<u>302,437,165</u>	<u>1,219,579,755</u>
OPERATING EXPENSES			
Operation Expense	545,754,270	226,804,481	772,558,751
Maintenance Expense	47,859,902	16,476,505	64,336,407
Depreciation Expense	111,246,855	18,279,750	129,526,605
Amort. & Depl. of Utility Plant	6,357,395	2,262,494	8,619,889
Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs	-	-	-
Regulatory Credits	(1,732,578)	(478,418)	(2,210,996)
Taxes Other Than Income Taxes	17,342,451	5,530,245	22,872,696
Income Taxes - Federal	31,591,366	10,124,698	41,716,064
- State	4,491,048	2,028,766	6,519,814
Provision for Deferred Income Taxes	88,132,208	22,942,396	111,074,604
(Less) Provision for Deferred Income Taxes - Credit	(73,178,470)	(25,901,527)	(99,079,997)
Investment Tax Credit Adj. - Net	(17,563)	(150,780)	(168,343)
(Gain) from Disposition of Allowances	(34,460)	-	(34,460)
Accretion Expense	1,510,622	465,044	1,975,666
Total Utility Operating Expenses	<u>779,323,046</u>	<u>278,383,654</u>	<u>1,057,706,700</u>
Net Utility Operating Income	<u>137,819,544</u>	<u>24,053,511</u>	<u>161,873,055</u>
Total Other Income			19,339,085
Total Other Income Deductions			5,004,443
Total Taxes on Other Income and Deductions			5,743,765
Net Other Income and Deductions			<u>8,590,877</u>
INTEREST			
Interest on Long-Term Debt			43,472,914
Amort. of Debt Discount and Expenses			186,160
Amortization of Loss on Reacquired Debt			1,257,084
Other Interest Charges			2,561,699
Total Interest Charges	<u>37,804,199</u>	<u>9,673,659</u>	<u>47,477,857</u>
Net Income Before Extraordinary Items			122,986,075
Extraordinary Items			-
Net Income			<u>122,986,075</u>

KENTUCKY UTILITIES COMPANY
Balance Sheet on a Total Company and Jurisdictional Basis
At March 31, 2010

Title of Account Column A	No. Col. B	Total Kentucky Utilities Column C	KU Retail Jurisdictional Column D	Other Jurisdictional Column E
<u>Utility Plant</u>				
Utility Plant	101-106	\$ 4,918,175,949	\$ 4,295,724,270	\$ 622,451,679
Plus: Construction Work in Progress	107	1,290,626,141	1,106,273,242	184,352,899
Total Utility Plant		<u>\$ 6,208,802,090</u>	<u>\$ 5,401,997,512</u>	<u>\$ 806,804,578</u>
Less: Accumulated Provision for Depreciation	108,111	2,192,542,471	1,904,075,705	288,466,766
Net Utility Plant		<u>\$ 4,016,259,618</u>	<u>\$ 3,497,921,807</u>	<u>\$ 518,337,811</u>
<u>Other Property and Investments</u>				
Nonutility Property-Less reserve	121-122	\$ 179,121	\$ -	\$ 179,121
Investment in Subsidiary Companies	123.1	15,146,402	-	15,146,402
Non-Current Portion of Allowances	158.1	-	-	-
Other Investments	124	250,000	-	250,000
Special Funds	125-128	-	-	-
Total Other Property and Investments		<u>\$ 15,575,523</u>	<u>\$ -</u>	<u>\$ 15,575,523</u>
<u>Current and Accrued Assets</u>				
Cash	131	\$ 3,138,859	\$ 2,740,884	\$ 397,975
Special Deposits	132-134	-	-	-
Working Funds	135	39,530	34,518	5,012
Temporary Cash Investments	136	269	235	34
Customer Accounts Receivable	142	104,044,948	81,231,461	22,813,487
Other Accounts Receivable	143	20,328,492	17,751,048	2,577,444
Less: Accum Prov for Uncollectable Accts-Credit	144	3,267,013	2,852,789	414,224
Notes Receivable from Associated Companies	145	-	-	-
Accounts Receivable from Associated Companies	146	383	342	41
Fuel	151	103,739,924	90,088,901	13,651,023
Plant Materials and Operating Supplies	154	31,152,074	27,046,480	4,105,594
Allowances	158.1	812,054	702,066	109,988
Less: Non-Current Portion of Allowances	158.1	-	-	-
Stores Expense Undistributed	163	7,850,499	6,815,868	1,034,631
Prepayments	165	6,803,416	5,990,652	812,764
Interest and Dividends Receivable	171	18,742	16,366	2,376
Accrued Utility Revenues	173	59,227,101	55,291,101	3,936,000
Miscellaneous Current Assets	174-175	683,332	596,692	86,640
Total Current and Accrued Assets		<u>\$ 334,572,611</u>	<u>\$ 285,453,825</u>	<u>\$ 49,118,786</u>
<u>Deferred Debits</u>				
Unamortized Debt Expense	181	\$ 4,788,841	\$ 4,181,665	\$ 607,176
Unrecovered Plant and Regulatory Costs	182	-	-	-
Other Regulatory Assets	182.3	224,513,543	200,427,206	24,086,337
Preliminary Survey and Inventory	183	2,337,967	2,041,537	296,430
Clearing Accounts	184	-	-	-
Miscellaneous Deferred Debits	186	40,006,280	34,817,786	5,188,494
Unamortized Loss on Re-Acquired Debt	189	12,833,348	11,206,212	1,627,136
Accumulated Deferred Income Taxes	190	46,235,144	40,435,496	5,799,648
Total Deferred Debits		<u>\$ 330,715,123</u>	<u>\$ 293,109,902</u>	<u>\$ 37,605,222</u>
Total Assets		<u>\$ 4,697,122,875</u>	<u>\$ 4,076,485,534</u>	<u>\$ 620,637,341</u>

KENTUCKY UTILITIES COMPANY
Balance Sheet on a Total Company and Jurisdictional Basis
At March 31, 2010

Title of Account Column A	No. Col. B	Total Kentucky Utilities Column C	KU Retail Jurisdictional Column D	Other Jurisdictional Column E
Proprietary Capital				
Common Stock Issued	201	\$ 308,139,978	\$ 269,071,004	\$ 39,068,974
Preferred Stock Issued	204	-	-	-
Premium on Capital Stock	207	-	-	-
Paid in Capital	208-211	315,858,083	275,810,533	40,047,550
Other Comprehensive Income		-	-	-
(Less) Common Stock Expense	214	321,289	280,553	40,736
Retained Earnings	215-216	1,358,185,344	1,185,981,441	172,203,903
Unappropriated Undistributed Subsidiary Earnings	216.1	13,850,602	-	13,850,602
Total Proprietary Capital		\$ 1,995,712,718	\$ 1,730,582,425	\$ 265,130,293
Long-Term Debt				
Bonds	221-222	\$ 350,779,405	\$ 306,304,192	\$ 44,475,213
Long-Term Debt Marked to Market	221 200	-	-	-
Long-Term Debt To Associated Companies	223	1,298,000,000	1,133,426,978	164,573,022
Other Long-Term Debt	224	-	-	-
Unamortized Premium on Long-Term Debt	225	-	-	-
Total Long-Term		\$ 1,648,779,405	\$ 1,439,731,170	\$ 209,048,235
Other Non-Current Liabilities				
Accumulated Provision for Property Insurance	228 1	\$ -	\$ -	\$ -
Accumulated Provision for Injuries and Damages	228 2	2,628,519	2,347,960	280,559
Accumulated Provision for Pensions and Benefits	228 3	151,622,161	135,438,513	16,183,648
Accumulated Miscellaneous Operating Provision	228 4	-	-	-
Total Other Non-Current Liabilities		\$ 154,250,680	\$ 137,786,473	\$ 16,464,207
Current and Accrued Liabilities				
Notes Payable	231	\$ -	\$ -	\$ -
Accounts Payable	232	113,447,337	101,338,343	12,108,994
Notes Payable to Associated Companies	233	61,143,954	53,391,531	7,752,423
Accounts Payable to Associated Companies	234	40,920,745	-	40,920,745
Customer Deposits	235	22,494,148	22,174,729	319,419
Taxes Accrued	236	21,604,617	18,865,375	2,739,242
Interest Accrued	234,237	19,269,633	16,826,442	2,443,191
Dividends Declared	238	-	-	-
Matured Long-Term Bonds/LTD Due in 1 Year	239	-	-	-
Tax Collections Payable	241	3,513,387	2,958,410	554,977
Miscellaneous Current and Accrued Liabilities	242-244	20,118,596	18,507,752	1,610,845
Total Current and Accrued Liabilities		\$ 302,512,417	\$ 234,062,581	\$ 68,449,835
Deferred Credits				
Customer Advances for Construction	252	\$ 2,552,511	\$ 2,538,321	\$ 14,190
Accumulated Deferred Investment Tax Credits	255	104,147,494	89,161,224	14,986,270
Other Deferred Credits	253	16,999,296	15,249,653	1,749,643
Other Regulatory Liabilities	254	49,627,319	41,871,331	7,755,988
Asset Retirement Obligation	230	34,894,604	30,168,308	4,726,296
Miscellaneous Long-Term Liabilities	244	-	-	-
Accumulated Deferred Income Taxes	281-283	387,646,431	339,020,805	48,625,626
Total Deferred Credits		\$ 595,867,655	\$ 518,009,642	\$ 77,858,013
Total Liabilities and Stockholders Equity		\$ 4,697,122,875	\$ 4,060,172,291	\$ 636,950,584
Adjustment to Balance		\$ (0)	\$ (16,313,243)	\$ 16,313,243

KENTUCKY UTILITIES COMPANY
Income Statement on a Total Company and Jurisdictional Basis
Twelve Months Ended March 31, 2010

Title of Account Column A	No. Col. B	Total Kentucky Utilities Column C	KU Retail Jurisdictional Column D	Other Jurisdictional Column E
<u>Utility Operating Income</u>				
Operating Revenues:				
Residential Sales	440	\$ 493,567,537	461,760,860	\$ 31,806,677
Commercial and Industrial Sales:	442			
Small (or Comm) - Rural Comm & Comm L&P		317,838,967	304,380,359	13,458,608
Large (or Ind) - Industrial & Mine Power		322,954,869	311,509,435	11,445,435
Public Street and Highway Lighting	444	9,962,161	9,700,157	262,004
Other Sales to Public Authorities	445	98,282,194	93,018,429	5,263,765
Total Sales to Ultimate Consumers		\$ 1,242,605,728	\$ 1,180,369,239	\$ 62,236,488
Sales for Resale	447	112,035,317	19,344,253	92,691,064
Total Sales of Electricity		\$ 1,354,641,045	\$ 1,199,713,492	\$ 154,927,553
Less: Provision for Refund	449.1	1,457,000	-	1,457,000
Total Revenues Net of Provision for Refund		\$ 1,353,184,045	\$ 1,199,713,492	\$ 153,470,553
Other Operating Revenues:				
Late Payment Charges	450	9,011,799	9,010,355	1,444
Miscellaneous Service Revenues	451	1,803,958	1,763,665	40,294
Rent from Electric Property	454	860,076	812,137	47,939
Other Electric Revenues	456	9,420,500	8,283,311	1,137,188
Total Other Operating Revenues		\$ 21,096,333	\$ 19,869,468	\$ 1,226,865
Total Operating Revenue		\$ 1,374,280,378	\$ 1,219,582,960	\$ 154,697,418
Operating Expenses:				
Operation Expenses	401	\$ 831,319,058	\$ 727,787,432	103,531,626
Maintenance Expenses	402	48,836,599	43,038,123	5,798,477
Depreciation Expense	403	127,929,620	111,714,257	16,215,363
Amortization of Limited-Term Electric Plant	404	6,661,136	5,818,119	843,017
Regulatory Credits	407	(2,434,916)	(2,106,173)	(328,743)
Taxes Other than Income Taxes	408.1	20,599,970	18,405,653	2,194,317
Income Taxes - Federal	409.1	19,413,059	Total Income Taxes	
Income Taxes - State	409.1	4,692,585		
Deferred Federal Income Taxes - Net	410-1.1	48,103,456		
Deferred State Income Taxes - Net	410-1.1	9,157,029		
Accretion Expense	411.1	2,135,064	1,846,913	288,151
Investment Tax Credit Adjustment - Net	411.4	16,062,341	15,383,029	679,312
Losses/(Gains) from Disposition of Allowances	411.8	(44,024)	(38,061)	(5,963)
Total Utility Operating Expenses		\$ 1,132,430,980	\$ 999,774,270	\$ 132,656,709
Net Utility Operating Income		\$ 241,849,398	\$ 219,808,690	\$ 22,040,709

KENTUCKY UTILITIES COMPANY
Income Statement on a Total Company and Jurisdictional Basis
Twelve Months Ended March 31, 2010

Title of Account Column A	No. Col. B	Total Kentucky Utilities Column C	Other Jurisdictional Column E
Other Income and Deductions are not separated on a jurisdictional basis.			
<u>Other Income and Deductions</u>			
Total Other Income		\$ 3,605,218	
Total Other Income Deductions		1,746,979	
Total Taxes on Other income and Deductions		(3,101,072)	
Net Other Income and Deductions		\$ 4,959,311	
<u>Interest Charges</u>			
Interest on Long Term Debt	427	\$ 73,967,986	
Amortization of Debt Discount and Expense	428	215,485	
Amortization of Loss on Re-Acquired Debt	428.1	604,131	
Amortization of Premium on Debt - Credit	429	-	
Amortization of Gain on Re-Acquired Debt - Credit	429.1	-	
Interest on Debt to Associated Companies	430	91,508	
Other Interest Expense	431	3,305,828	
Allowance for Borrowed Funds Used During Construction	432	(1,112,633)	
Net Interest Charges		\$ 77,072,305	\$ 67,416,830
Cumulative Effect of Accounting Change, Net of Tax		\$ -	\$ 9,655,475
Net Income		\$ 169,736,404	

E.ON U.K. LTD (*formerly Powergen LTD, formerly PowerGen Plc*), E.ON U.S. LLC (*formerly LG&E Energy LLC, formerly LG&E Energy Corp.*), LOUISVILLE GAS & ELECTRIC COMPANY, AND KENTUCKY UTILITIES COMPANY

CASE NO. 2000-095

Response to Appendix B, Reporting Requirements, To Be Filed Quarterly, No. 1

“A report detailing the proportionate share of KU and LG&E in LG&E Energy’s total operating revenues, operating and maintenance expenses and number of employees.”

The requested information, for the twelve-month period ending March 31, 2010, and as of March 31, 2010, is attached.

E.ON U.K. Ltd. (formerly Powergen Ltd., formerly Powergen plc) and E.ON U.S. LLC (formerly LG&E Energy LLC, formerly LG&E Energy Corp.)

**Case No. 2000-095 - Appendix B, Reporting Requirements To Be Filed Quarterly, No. 1
KU and LG&E Share of Selected E.ON U.S. LLC (formerly LG&E Energy LLC, formerly LG&E Energy Corp.) Financial & Operating Numbers**

Income Statement Numbers are TME March 31, 2010

Employee Number is as of March 31, 2010

	KU	LG&E
Total Operating Revenues	55.0%	45.5%
Total Operating and Maintenance Expenses	46.8%	53.4%
Number of Employees	31.0%	32.1%

**E.ON U.K. LTD (*formerly Powergen LTD, formerly PowerGen Plc*), E.ON U.S. LLC
(*formerly LG&E Energy LLC, formerly LG&E Energy Corp.*), LOUISVILLE GAS &
ELECTRIC COMPANY, AND KENTUCKY UTILITIES COMPANY**

CASE NO. 2000-095

Response to Appendix B, Reporting Requirements, To Be Filed Quarterly, No. 2

**“The number of employees of LG&E Energy and each subsidiary on the basis of
payroll assignment.”**

The requested information, as of March 31, 2010, is attached.

E.ON U.K. Ltd. (formerly Powergen Ltd., formerly Powergen plc) and E.ON U.S. LLC (formerly LG&E Energy LLC, formerly LG&E Energy Corp.)

**Case No. 2000-095 - Appendix B, Reporting Requirements To Be Filed Quarterly, No. 2
E.ON U.S. LLC (formerly LG&E Energy LLC, formerly LG&E Energy Corp.) and Subsidiaries**

Employees by Payroll Assignment

As of March 31, 2010

E.ON U.S. LLC (formerly LG&E Energy LLC, formerly LG&E Energy Corp.)	0
E.ON U.S. Services Inc. (formerly LG&E Energy Services Inc.)	1,152
Kentucky Utilities Company	967
Louisville Gas and Electric Company	1,003
LG&E Energy Marketing	0
Home Services	0
Enertech	0
LPI-Development	0
LPI-Power Generation	0
Western Kentucky Energy	0
CRC-Evans	0
Total E.ON U.S. Capital Corp. (formerly LG&E Capital Corp.)	0
Total E.ON U.S. LLC (formerly LG&E Energy LLC, formerly LG&E Energy Corp.) and Subsidiaries	3,122

**E.ON AG, E.ON U.K. Ltd (formerly Powergen Ltd, formerly Powergen PLC), E.ON
U.S. LLC (formerly LG&E Energy LLC, formerly LG&E Energy Corp.),
LOUISVILLE GAS & ELECTRIC COMPANY, AND
KENTUCKY UTILITIES COMPANY**

CASE NO. 2001-104

Response to *Quality of Service*, page 31

**“LG&E and KU will be required to file quarterly outage reports...” reflecting
“...the previous 12 months of data...” at the substation level. “To reduce the
volume of paper filed and to allow better analysis of the data provided, the required
outage reports should be filed electronically in a format to be mutually agreed upon
by the Commission and the Applicants.”**

Response to Appendix A, Service Quality and Reliability, No. 31

**“LG&E and KU commit to periodically filing the various reliability and service
quality measurements they currently maintain, to enable the Commission to
monitor their commitment that reliability and service quality will not suffer as a
result of the acquisition.”**

Administrative Case No 2006-00494, *An Investigation of the Reliability Measures of Kentucky's Jurisdictional Electric Distribution Utilities and Certain Reliability Maintenance Practices*, dated October 26, 2007, requires Louisville Gas and Electric Company (“LG&E”) and Kentucky Utilities Company (“KU”) (collectively the “Companies”) to file similar reports in response to this reporting requirement. Therefore, in the Commission’s Order on July 16, 2008 for Case Nos. 2000-00095 and 2001-00104, the Companies were relieved of the obligations associated with this reporting requirement.

E.ON AG, E.ON U.K. Ltd (formerly Powergen Ltd, formerly Powergen PLC), E.ON U.S. LLC (formerly LG&E Energy LLC, formerly LG&E Energy Corp.), LOUISVILLE GAS & ELECTRIC COMPANY, AND KENTUCKY UTILITIES COMPANY

CASE NO. 2001-104

Response to Appendix A, Research and Development, No. 32

“E.ON, PowerGen, LG&E Energy, LG&E, and KU commit to notifying the Commission in writing 30 days prior to any material changes in their participation in funding for research and development. Material changes include, but are not limited to, any change in funding equal to or greater than 5 percent of any individual company’s previous year’s budget for research and development. The written notification shall include an explanation and the reasons for the change in policy.”

On October 31, 2006, E.ON US., the parent company of LG&E and KU, announced that it committed \$25 million to join the FutureGen Alliance. FutureGen is a public-private partnership to build a first-of-its-kind coal-fueled, near-zero emissions power plant. As planned, FutureGen will use cutting-edge technologies to generate electricity while capturing and permanently storing carbon dioxide deep beneath the earth. The plant will also produce hydrogen and byproducts for possible use by other industries.

The integration of these technologies is what makes FutureGen unique. Researchers and industry have made great progress advancing technologies for coal gasification, electricity generation, emissions control, carbon dioxide capture and storage, and hydrogen production. But these technologies have yet to be put together and tested at a single plant - an essential step for technical and commercial viability. The FutureGen project will develop and prove our ability to produce economical, coal-fueled electricity with carbon capture at a commercial scale. By generating 275 megawatts of electricity, FutureGen will be capable of powering about 150,000 average U.S. homes.

Delays in anticipated approvals have delayed the timing of funding. E.ON U.S. will increase the budget in 2010 to \$5 million from the budgeted \$2 million in 2009.

Louisville Gas and Electric Company (LG&E) and Kentucky Utilities Company (KU) (collectively the “Companies”) are charter members of the Electric Power Research Institute’s (EPRI) “Coal Fleet for Tomorrow” program. This program is a research effort founded with the goal of making a portfolio of advanced coal technologies more accessible and affordable for power producers and society. In addition the Companies continue contributions to Carbon Management Research Group for the development of technologies for reducing carbon dioxide emissions and to the Kentucky Consortium for Carbon Storage to study the feasibility of geologic storage of carbon dioxide as approved by the Commission in Case No. 2008-00308. LG&E and KU, each respectively will

increase the research and development budget by approximately 35% (approximately \$500,000) in 2010 over the 2009 budget. The primary driver is an increase in funds for EPRI research. The Companies have not changed their policy regarding research and development.